

Innovative technology solutions for sustainability



ABENGOA

Constructing CSP Plants in the Kalahari Desert

Dr. Michael Geyer



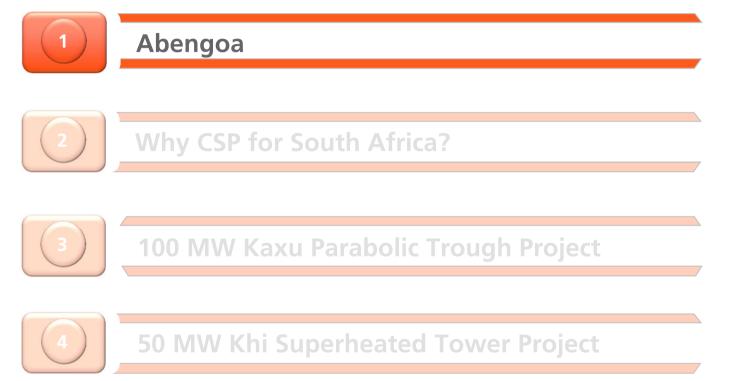
2nd Annual STERG SolarPACES Symposium 17 July 2014 Stellenbosch, South Africa



SOLAR THERMAL ENERGY RESEARCH GROUP 17 July 2014









Our business (I)

Abengoa's business is structured around three activities

Engineering and construction

- 70 years of experience in energy infrastructures
- Proprietary know-how
- Leading international contractor in T&D

Concession-type infrastructures

- Solar, transmission lines, desalination, cogeneration and others
- Very low market risk
- Average contract term: 25 years

Industrial production

- Biofuels
- High-growth markets
- Market leaders

We perform these three activities in two high-growth sectors







Abengoa Solar

We are a global solar power company that offers proven proprietary technologies and uses them to develop, own and operate power plants. Our EPC is carried out by Abeinsa, a company within Abengoa



- More than twenty year commitment to the development of both CSP and PV technology
- Portfolio of 1961MW (excl development) making us the largest owner and operator of CSP plants world-wide
 - 1211MW in commercial operation,
 - 430MW under construction and
 - 320MW in pre-construction
- Proprietary solar technologies (parabolic trough, tower, thermal storage, high concentration photovoltaics, hybrids)
- A **world class team of solar experts**, with unsurpassed collective experience and skills and more than 800 professionals worldwide

ABENGOA SOLAR

Europe 693 MW	 PS10 & PS20, the first and the biggest commercial solar power towers in operation worldwide Solnova 1, 3 & 4, Helioenergy 1&2, Solacor 1&2, Helios 1&2, Solaben 1, 2, 3&6: 13 parabolic trough plants in operation (50 MW each) 5 photovoltaic plants in operation 	
U.S.A. 560 MW	 Solana (AZ): the largest single solar power plant in the world, a 280 MW parabolic trough plant with 6 hours of storage, in operation Mojave (CA): 280 MW parabolic trough plant, under construction 	
MENA, Africa & Latam. 720 MW	 Hassi R'mel (Algeria): 150 MW ISCC hybrid plant in operation Shams-1 (Abu Dhabi): 100 MW parabolic trough in operation Kaxu Solar One & Khi Solar One (South Africa): 100 MW trough and 50 MW solar power tower under construction Xina Solar One (South Africa): 100 MW parabolic trough with 	
	 5 hours of storage, in pre-construction phase. Ashalim (Israel): 110 MW parabolic trough with thermal storage, in pre-construction phase. Cerro Dominador project (Chile): 110 MW tower plant using molten salt technology with 17 hours of storage, in pre-construction phase. 	









Abengoa Solar

Abengoa Solar is a global solar power company, technology provider, developer and operator



Confidential

Copyright © Abengoa Solar, S.A. 2012. All rights reserved



Technological advantage

Technology as a competitive advantage for Abengoa



Copyright © Abengoa Solar, S.A. 2013. All rights reserved



Solúcar Complex

Solúcar Complex is a world reference: a unique solar complex that combines operating and pilot plants of several technologies, as well as a R&D center



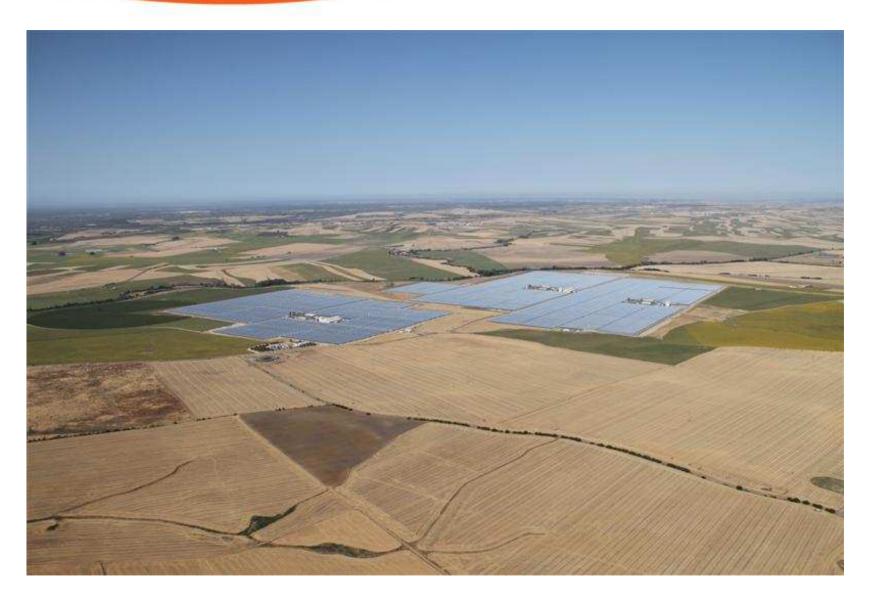


Solúcar Complex, Spain





Solúcar Complex, Spain





Écija Solar Complex, Spain





Shams-1, Abu Dhabi





Solana, USA







50 MW Khi Superheated Tower Project



Why CSP? Energy security

Enabler of other technologies: CSP adds value to regulators and utilities by increasing the security of the energy supply

CSP helps to hedge against the volatility of fossil fuels

- By offering a cost effective alternative to conventional power plants

CSP helps to increase the share of renewables in the local energy mix

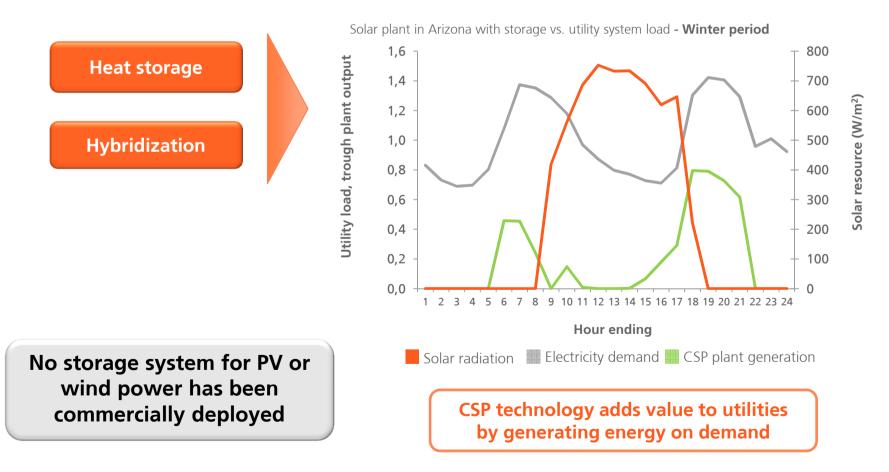
- By offering dispatchable energy that can backup wind and PV

CSP helps to boost local industry and create jobs

- 40% local content and qualified job creation



Dispatchability : Main advantage of CSP over other renewable energies

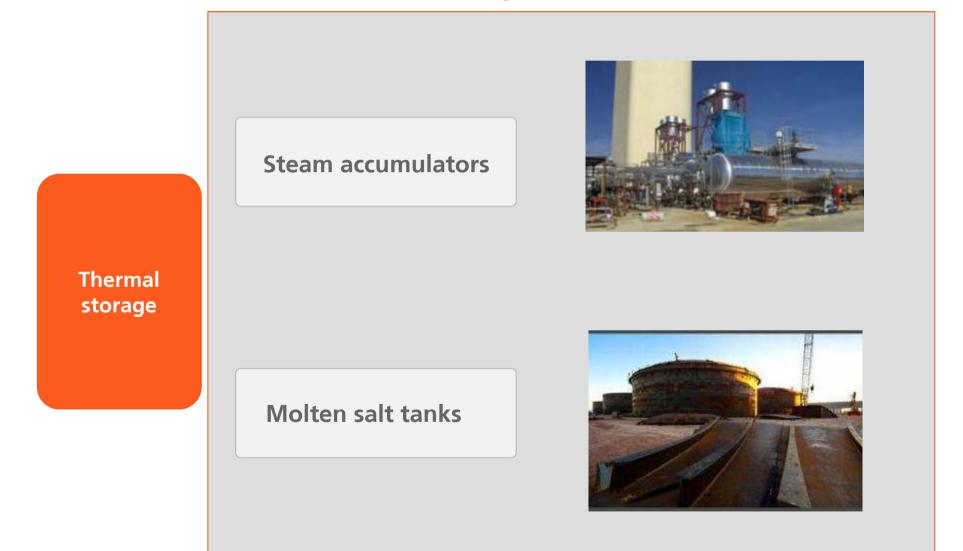


Solar radiation vs. demand vs. generation

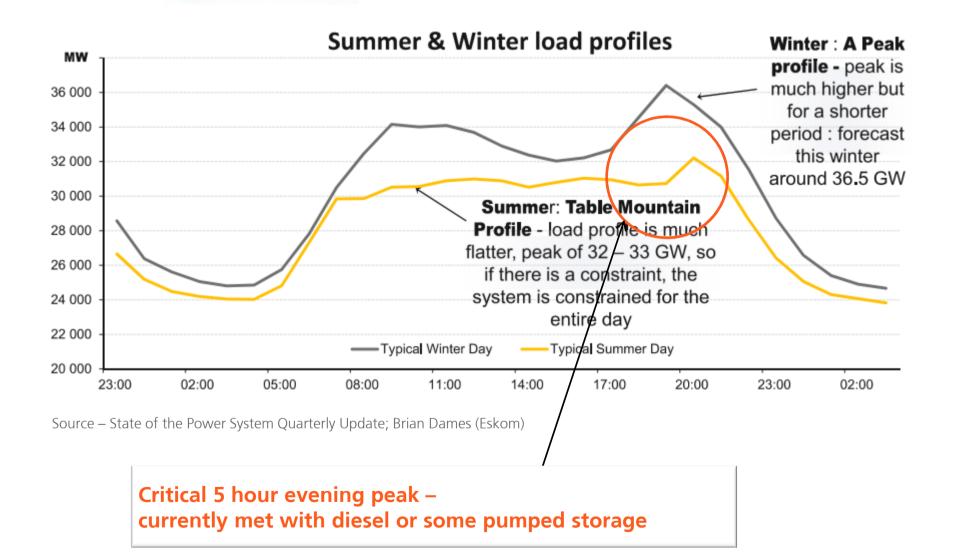


Solar power towers

Our storage solutions







ABENGOA SOLAR

International CSP Cases

Showcase South Africa

Request for qualification and proposals for new generation capacity under the ipp procurement programme

- First call in August 2011 provided for procurement of 3725MW in five different rounds, including 200MW CSP
- In December 2012, the DoE determined that a further 3200MW of renewables generation capacity was to be procured
- An additional allocation of 200MW for CSP was made available for bidding in Bid Window 3, and another 200MW for CSP in Bid indow 3.5
- 200MW in 3 CSP plants of rounds 1 and 2 are under construction now
- 200MW in 2 CSP plants of round 3 have been awarded and are closing finance
- 200MW CSP of round 3.5 will be awarded this year







Department: Energy REPUBLIC OF SOUTH AFRICA



ABENGOA SOLAR

International CSP Cases

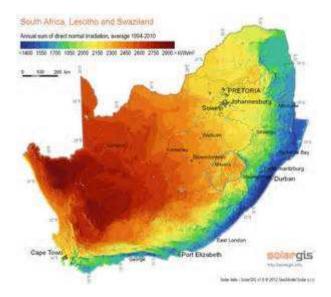
South Africa Keys to Success

- RfP Schedule for Publication, Evaluation, Award and Financial close was strictly kept
- Very detailed and well prepared RfP documents
- Government backs up offtaker Eskom in Direct
 Agreements with lenders, to step in if offtaker fails
- Bidders where required to have land, resource qualification, all servitudes and permits, technical and legal due diligence done and submit committing support letters from equity and loan providers that allow fast closing after award
- Transparent and secure legal framework for the acquisition or long term lease of project land by private national and international investors
- Transparent and efficient process for award of grid connection
- Transparent and efficient processes for obtainment of permits and licenses



energy

Department: Energy REPUBLIC OF SOUTH AFRICA



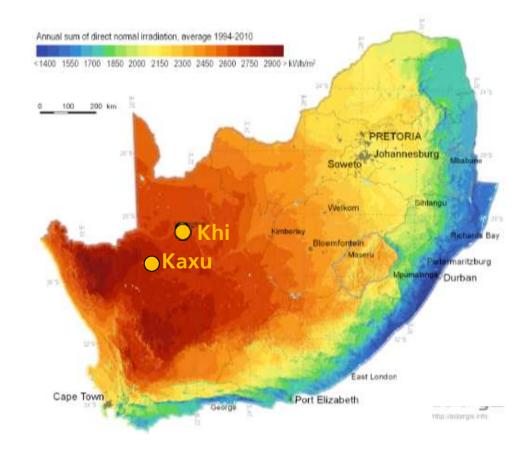


Two CSP Projects under Construction

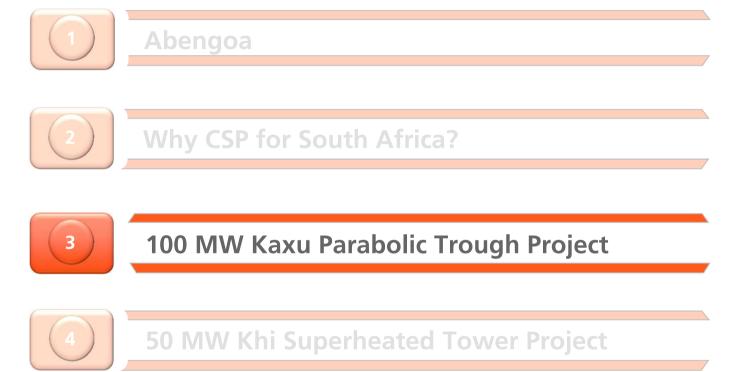




100MW Kaxu Parabolic Trough 50MW Khi Superheated Solar Tower









KaXu Solar One

100 MW Kaxu to start operation in 2014





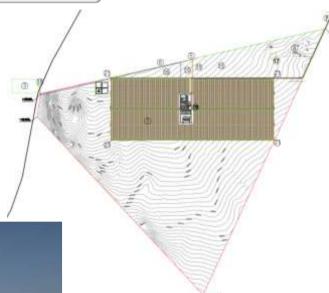
Kaxu Solar One

Kaxu project details

- Located app 40km NE from the town of Pofadder !Khai Ma municipality.
- Capacity of 100MW.
- 2.5 hours of molten salt storage.
- 12,000 parabolic trough modules, 1200 collectors.
- Construction initiated in November 2012.





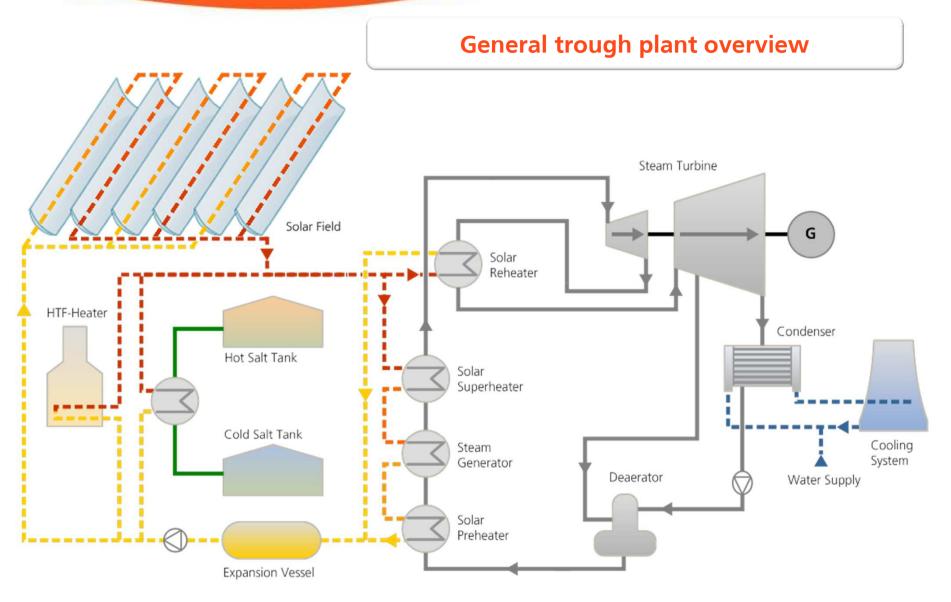


Confidential

Copyright © Abengoa Solar, S.A. 2012. All rights reserved



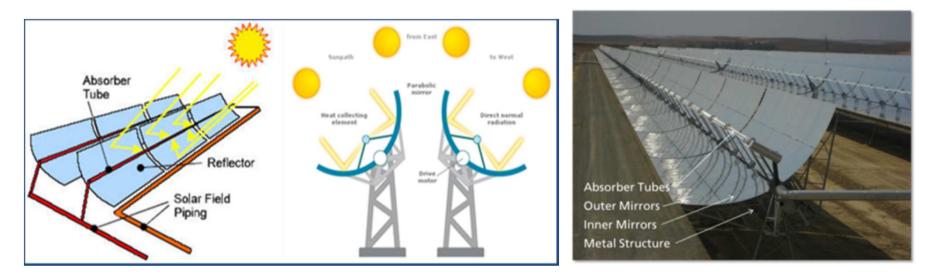
100 MW Kaxu Project





100 MW Kaxu Project

Parabolic trough principle



The concentrated solar irradiation heats up the HTF circulating inside the absorber tube, converting the direct solar radiation into thermal energy. This optical concentration process only uses direct solar irradiation and requires continuous sun tracking of the collector during sunshine hours to achieve maximum possible collection of the solar radiation at any time of the day

100 MW Kaxu Project

Mirror washing

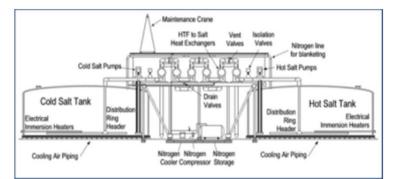


- Two different types of cleaning depending on the track arm used:
 - Scrub cleaning
 - Deluge cleaning
- Common characteristics:
 - High water pressure
 - Nozzles to spray the absorber tube
 - Control system for automatic arm movements
 - Camera and lighting system



100 MW Kaxu Project

2-Tank molten salt storage system





- 2,5 hours storage capacity
- 2-Tank molten salt storage
 - 291°C cold tank temperature
 - 381°C hot tank temperature
 - ca. 20.000t of eutectic salt, binary mixture of NaNO₃ and KNO₃, with a melting temperature of 221°C



KaXu Solar One

Kaxu Solar One powerblock

HTF expansion vessels

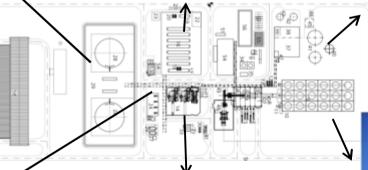


Molten salt storage tanks



HTF pumps Confidential







Сорунуна 🤍 Авенуоа зонаг, з.А. 2011. Ан нуть reserved

Water storage and cleanup



Air cooled condenser



Confidential

38

Steam generators

Kaxu Solar One

Kaxu project – construction information

- As of end of June the project is app 90% complete, with all of the 12,000 trough modules installed.
- All major plant components have been installed on the site. If the good progress continues, the project may reach its COD some several months before the scheduled date, but this is not confirmed.
- The project has done very well in terms of employment created and economic contribution to the region:
 - 91% of subcontracted companies are South African, from which 26% are from the Northern Cape.
 - Employment on the site peaked at more than 1200 jobs.
 - More than 700 of these positions were filled by workers from local communities.
 - Local content and preferential procurement has to date exceeded our estimations and commitments.



Confidential ³⁹

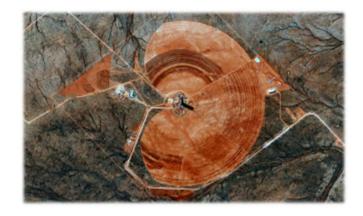




Khi Solar One

Khi project details

- Located app 20 km SW from the town of Upington Kai Garib Municipality.
- CSP Tower, with steam receiver.
- Capacity of 50MW and app 2.7 hours of steam storage.
- Some 4100 heliostats, of 140m².
- Construction initiated in November 2012.



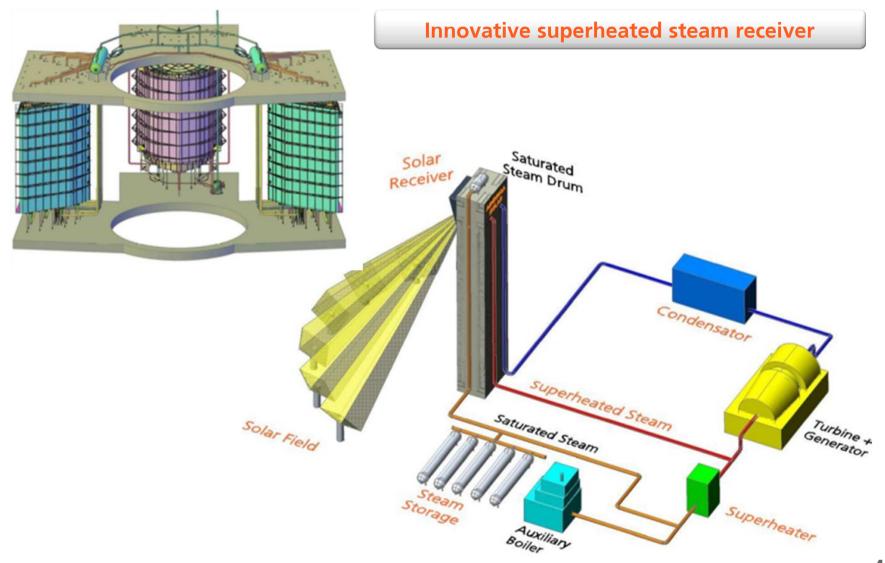


Khi Solar One construction site



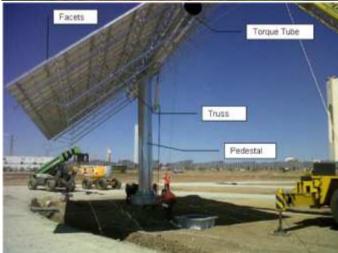


50 MW Khi Project



50 MW Khi Project





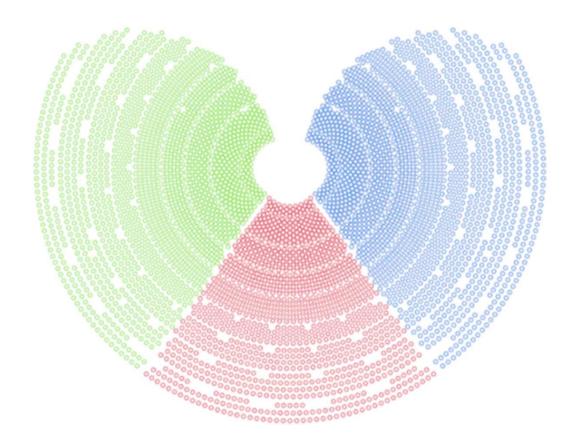
Heliostats

- The heliostat is used to maintain continuous focus of the direct solar radiation on the receiver while energy is being collected.
- Heliostat: a mirror mounted on an axis moved by clockwork, by which a sunbeam is steadily reflected to one spot.
- Components of the heliostat
 - Mirror
 - Structure
 - Tracking system
 - Control system



50 MW Khi Project

Khi heliostat field layout



- The Khi heliostat field is divided in three sections oriented to South, East and West
- It comprises 4,120 heliostats of 140 m² each with a total reflective surface of about 571,320 m²



Khi Solar One

Steam storage



Khi Solar One

Khi project – construction information

- As of end of June the project is over 80% complete, with all 4100 heliostats installed.
- Progress has been acceptable, given the complexity of working at a 200m height. It is expected that the project will reach its scheduled COD.
- The project has done very well in terms of employment created and economic contribution to the region:
 - 93% of subcontracted companies are South African, from which 44% are from the Northern Cape.
 - Employment on the site peaked at more than 1000 jobs.
 - More than 800 of these positions were filled by workers from local communities.
 - Local content and preferential procurement has to date exceeded our estimations and commitments.



Lessons and issues

What has expereince shown us regarding construction

- There is a learning period, where the international technology supplier has to understand the local rules and environment.
- It takes some time to identify local companies that jel with international suppliers. Some do, some don't.
- CSP EPC and specifically international experience is invaluable. If you haven't done this before you will stuggle. As such a proven EPC and technology supplier is critical.
- Labour does exist in these remote areas.
- Local content can be increased if we could move past once-off projects. Often, producing a once-off order locally is more expensive than importing internationally.



The Rioglass factory in Upington manufactures the panels for the Khi heliostats and employs some 80 local people