



Low Cost Thermal Energy Storage in Packed Bed of Rocks

Henk Laubscher

Supervisors: F. Dinter, T. von Backström

Solar Thermal Energy Research Group (STERG),

University of Stellenbosch



Introduction

• Thermal Energy Storage System (TESS)

– Packed bed
vs Molten Salt?
– Packed Bed of
Rocks: Is it cheaper?



SUNSPOT Cycle (Kröger 2012)





Thermal energy storage project



Rock Bed Thermal Storage: conceptual layout (Gauché, 2014)



Rock Bed Thermal Storage: experimental





 $\langle \rangle$

Overview

- Motivation and drive
- Objectives of the study
- Research method
- Experimental work and design
- Results and Conclusion









 $\langle \rangle \rangle$

Motivation

- More stable electricity generation from renewables
- Supply base load electricity on demand
- Why specific rocks as storage medium?
- Potential for Cost reduction in CSP
- Clean and abundant resource available (dolerite rocks)
- Investment in STERG research facility







Objectives

- Design and construct experimental setup
- Gather experimental results
- Numerical simulation
 - CFD (ANSYS Fluent)
 - Theoretical calculation (analytic)
- Comparison between CFD, analytic and experimental results
- Conclude if method is viable at large scale







Method

- Design for industry readiness and scalability
- CFD analysis via use of porous model
- Experimental data gathered from tests
- Refine/validate CFD model with experimental results
 - Adapt model to simulate reality more accurate according to measurements







Experimental work $\langle \rangle$ Experimental layout for thermal energy storage system CHARGING CYCLE BEL MOUTH INLET FAN ROCKBED INACTIVE AIR LIN OUTLET HOT AIR LINE OUTLET DISCHARGING CYCLE BEL MOUTH INLET FAN Rock Bed Thermal Storage experimental layout ROCKBED STERG visit concentrating.sun.ac.za

contact



Experimental work and design

- Measurements
 - Thermocline measurement
 - Pressure drop over porous media
 - Round-the-clock cycle efficiency of the system
- Design for future projects
 - Three times heating capacity of Helio100
 - Air-receiver, biogas co-firing, process heat for agricultural application





 $\langle \rangle$



Temperature distribution from ANSYS Fluent simulation



Simulated temperature profile in cross sectional plane





 $\langle \rangle$

Conclusions

- High enough cycle efficiency would make compatible in the market
- Measured thermocline would give good design guidelines for future design of a containment structure
- If thermal storage could work effectively without insulation, it would be major breakthrough in cost reduction





Thank you

ACKNOWLEDGEMENTS:

My supervisors for giving me the opportunity and Dr K.G. Allen for all the previous experimental work he did as pioneering work for packed bed thermal storage.

CONTACT DETAILS:

Henk Laubscher, 16615360@sun.ac.z Solar Thermal Energy Research Group (STERG) Stellenbosch University South Africa

STERG@sun.ac.za +27 (0)21 808 4016

visit us: concentrating.sun.ac.za