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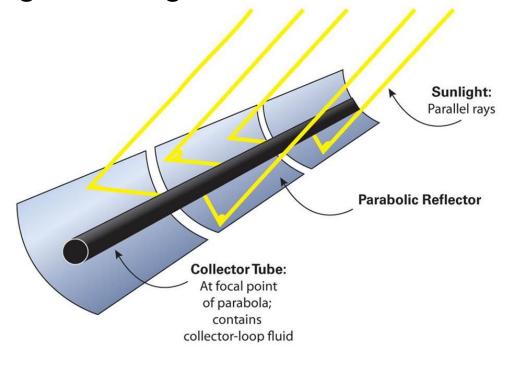
On the development of a solver to model two-phase horizontal flow in a heated pipe

J.M. Wilms & T.M. Harms Solar Thermal Energy Research Group (STERG)



Application: Parabolic trough collector

- Parabolically shaped mirrors concentrate sunlight on absorber tube located in focal line
- Synthetic oil heated in the tubes is used in a heat exchanger unit to generate steam.









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- Direct steam generation (DSG) in the absorber tubes provides advantages compared to the oil based technology.
- Reduced costs since the oil-water heat exchanger is no longer needed
- Expensive oil replaced by water.
- However, maldistribution of the flow within the horizontal pipes may occur.







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- Plataforma Solar de Almeria
- 550m long DISS trough collector, thermal power 2MW.
 Water evaporates directly at pressure up to 100 bars.
 Heated up to 400 °C.





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- Open source Field Operation And Manipulation
- Open source C++ based library
- Flexibility: Solvers may be modified by user
- No licensing costs
- Some learning curve due to the lack of documentation
- Changes rapidly







- Standard solver: compressibleTwoPhaseEulerFoam: transient Euler-Euler solver
- Includes: Mass, momentum, and Energy conservation equations
- Momentum and energy transfer between phases
- No phase change







• Rate of evaporation:

$$\Gamma_{gf} \propto \frac{(T_f - T_{sat})}{h_{fg}}$$

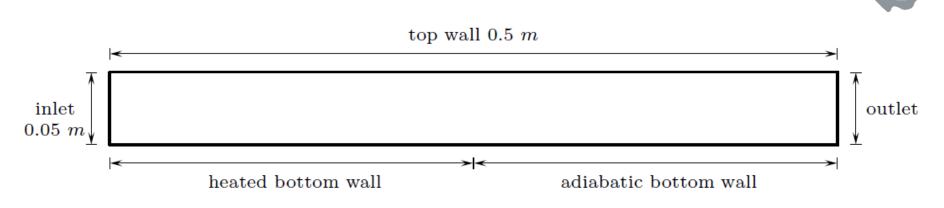
• T_{sat} : = function of the static pressure

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$$h_{fg}$$
 := enthalpy of formation





Geometry and boundary conditions



- Uniform block mesh: 500x50 cells
- Time step: Ie-04 s
- Relaxation 0.1 and later 0.3

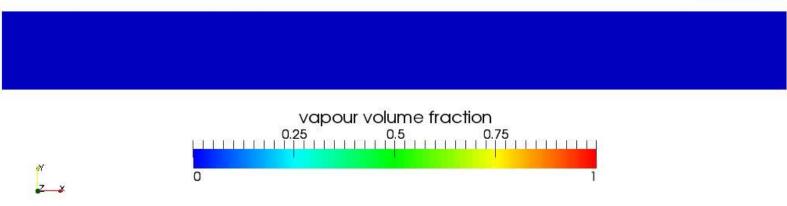






Simulation: Vapour volume fraction

Time: 0.0 s





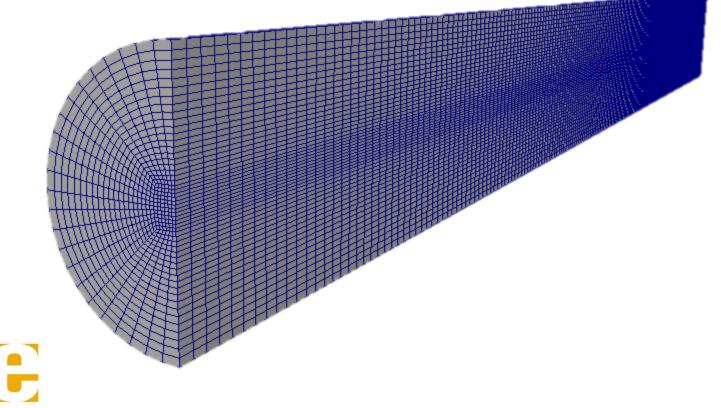


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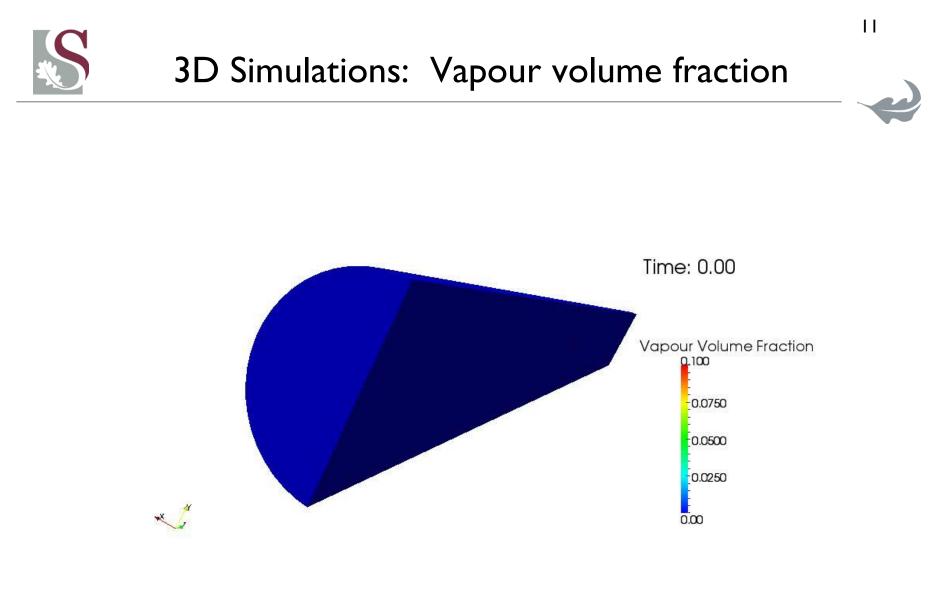


- Grid generation with m4 GNU preprocessor
- Geometry: Cylinder, 5 cm diameter, 0.5 m length
- 110 000 cells









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- We want to simulate a LONG pipe (200 m) ۲
- Simulate short section and use outlet conditions as inlet • conditions for second section

		nme: 0.00 s
		Time: 40.00 s
- <i>-</i>		Time: 40.00 s
	vapour volume fraction 0.1 0.2 0. 0.2 0. 0.3	
	0. 0.3	
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Time = 0.00 -



- Accurate correlation for evaporation
- Mapped conditions (3D)
- Turbulence
- Simulations running on GPU





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University of Stellenbosch

Contact details:

Josefine Wilms Solar Thermal Energy Research Group (STERG) University of Stellenbosch South Africa

fine@sun.ac.za +27 (0)21 808 4272

visit us:

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concentrating.sun.ac.za